



Cumberland Valley Electric

A Touchstone Energy Cooperative 

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JUN 27 2014

PUBLIC SERVICE  
COMMISSION

June 24, 2014

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

Re: PSC Case No. 2014-00051

Dear Mr. Derouen:

Enclosed are the original and seven copies of the response of Cumberland Valley Electric to information requested at Informal Conference held on June 16, 2014 in Case No. 2014-00051. Each response includes the name of the witness. A signed certification of the person supervising the preparation is included.

If you have any questions about this filing, please feel free to contact me.

Sincerely,



Robert Tolliver  
Office Manager

Enclosures

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MAIN OFFICE:

P.O. Box 440 ● Gray, KY 40734

Phone: 606-528-2677 ● Fax: 606-523-2698

DISTRICT OFFICE:

P.O. Box C ● Cumberland, KY 40823

Phone: 606-589-4421 ● Fax: 606-589-5297



CUMBERLAND VALLEY ELECTRIC  
PSC CASE NO. 2014-00051  
RESPONSE TO IC COMMISSION'S REQUEST

Item 2

Provide a calculation from each member of your total over- or under-recovery from the inception of the surcharge in July 2005 through and including December 2013.

Response:

See Exhibit A Pages 1 and 2.

Witness: Robert Tolliver

CUMBERLAND VALLEY ELECTRIC  
PSC CASE NO. 2014-00051  
RESPONSE TO IC COMMISSION'S REQUEST

Item 3

Provide a statement indicating the amortization period the member feels is appropriate for the total over- or under-recovery determined in item #2.

Response:

Cumberland Valley is agreeable to a 6 month recovery period.

Witness: Robert Tolliver

CUMBERLAND VALLEY ELECTRIC  
PSC CASE NO. 2014-00051  
RESPONSE TO IC COMMISSION'S REQUEST

Item 4

Provide a calculation by each member of the impact the total over- or under-recovery determined in item #2 and the amortization period proposed in item #3 would have on the average residential monthly bill.

Response:

See Exhibit A pages 3 through 5.

Witness: Robert Tolliver

CUMBERLAND VALLEY ENVIRONMENTAL SURCHARGE

Accounting Period	Power Bill Date	EKPC (power bills)	CVE (billed to mems)	monthly	(over)/under cumulative	
<i>Environmental Surcharge started July 2005</i>						
July-05	July-05	125,262.00	-	125,262.00	125,262.00	
August-05	August-05	128,923.00	133,995.91	(5,072.91)	120,189.09	
September-05	September-05	234,864.00	111,884.98	122,979.02	243,168.11	
October-05	October-05	200,028.00	202,317.37	(2,289.37)	240,878.74	
November-05	November-05	215,937.00	238,886.18	(22,949.18)	217,929.56	
December-05	December-05	309,813.00	274,567.39	35,245.61	253,175.17	<b>Case No. 2006-00131</b>
January-06	January-06	156,592.00	261,402.21	(104,810.21)	148,364.96	Cumulative 6-month (Over)/Under Recovery \$ 253,175.17
February-06	February-06	198,989.00	164,170.10	34,818.90	183,183.86	
March-06	March-06	196,565.00	204,102.92	(7,537.92)	175,645.94	
April-06	April-06	158,789.00	155,682.64	3,106.36	178,752.30	
May-06	May-06	168,930.00	166,893.09	2,036.91	180,789.21	
June-06	June-06	199,066.00	194,435.13	4,630.87	185,420.08	
July-06	July-06	225,203.00	207,524.13	17,678.87	203,098.95	
August-06	August-06	302,145.00	261,878.05	40,266.95	243,365.90	
September-06	September-06	219,130.00	241,251.55	(22,121.55)	221,244.35	
October-06	October-06	231,648.00	257,882.62	(26,234.62)	195,009.73	
November-06	November-06	203,947.00	264,409.49	(60,462.49)	134,547.24	
December-06	December-06	242,335.00	238,891.46	3,443.54	137,990.78	
January-07	January-07	233,963.00	252,032.95	(18,069.95)	119,920.83	
February-07	February-07	268,372.00	248,074.34	20,297.66	140,218.49	
March-07	March-07	229,149.00	255,813.33	(26,664.33)	113,554.16	
April-07	April-07	198,609.00	259,436.30	(60,827.30)	52,726.86	
May-07	May-07	162,898.00	232,616.22	(69,718.22)	(16,991.36)	
June-07	June-07	179,000.00	211,976.82	(32,976.82)	(49,968.18)	<b>Case No. 2007-00378</b>
July-07	July-07	197,856.00	232,657.30	(34,801.30)	(84,769.48)	Cumulative 18-month (Over)/Under Recovery \$ (303,143.35)
August-07	August-07	270,580.00	326,538.22	(55,958.22)	(140,727.70)	
September-07	September-07	251,236.00	210,837.94	40,398.06	(100,329.64)	
October-07	October-07	191,774.00	226,970.86	(35,196.86)	(135,526.50)	
November-07	November-07	203,215.00	234,440.47	(31,225.47)	(166,751.97)	
December-07	December-07	200,953.00	212,761.97	(11,808.97)	(178,560.94)	
January-08	January-08	260,886.00	246,246.36	14,639.64	(163,921.30)	
February-08	February-08	186,344.00	219,556.71	(33,212.71)	(197,134.01)	
March-08	March-08	171,204.00	179,446.87	(8,242.87)	(205,376.88)	
April-08	April-08	136,353.00	144,270.93	(7,917.93)	(213,294.81)	
May-08	May-08	112,806.00	120,924.15	(8,118.15)	(221,412.96)	
June-08	June-08	143,253.00	130,657.04	12,595.96	(208,817.00)	
July-08	July-08	172,083.00	145,678.68	26,404.32	(182,412.68)	
August-08	August-08	160,265.00	161,835.83	(1,570.83)	(183,983.51)	
September-08	September-08	158,769.00	105,822.56	52,946.44	(131,037.07)	
October-08	October-08	149,394.00	109,457.01	39,936.99	(91,100.08)	
November-08	November-08	240,570.00	106,955.02	133,614.98	42,514.90	Cumulative 18-month (Over)/Under Recovery \$ 131,296.50
December-08	December-08	253,244.00	214,430.58	38,813.42	81,328.32	<b>Case No. 2009-00039</b>
January-09	January-09	304,760.00	200,532.41	104,227.59	185,555.91	
February-09	February-09	288,447.00	205,517.80	82,929.20	268,485.11	
March-09	March-09	261,131.00	264,659.14	(3,528.14)	264,956.97	
April-09	April-09	220,322.00	255,247.53	(34,925.53)	230,031.44	
May-09	May-09	203,287.00	196,252.48	7,034.52	237,065.96	
June-09	June-09	213,435.00	229,655.49	(16,220.49)	220,845.47	<b>Case No. 2009-00317</b>
July-09	July-09	224,622.00	227,739.62	(3,117.62)	217,727.85	Cumulative 6-month (Over)/Under Recovery \$ 139,517.15
August-09	August-09	241,404.00	272,843.98	(31,439.98)	186,287.87	
September-09	September-09	227,330.00	223,410.66	3,919.34	190,207.21	
October-09	October-09	221,736.00	228,136.53	(6,400.53)	183,806.68	
November-09	November-09	167,938.00	254,555.23	(86,617.23)	97,189.45	
December-09	December-09	259,779.00	289,722.87	(29,943.87)	67,245.58	<b>Case No. 2010-00021</b>
January-10	January-10	\$ 522,223.00	\$ 370,090.54	152,132.46	219,378.04	
February-10	February-10	483,004.00	477,067.26	5,936.74	225,314.78	
March-10	March-10	299,941.00	517,876.09	(217,935.09)	7,379.69	
April-10	April-10	94,413.00	212,795.49	(118,382.49)	(111,002.80)	
May-10	May-10	134,015.00	72,730.14	61,284.86	(49,717.94)	
June-10	June-10	286,898.00	300,591.79	(13,693.79)	(63,411.73)	<b>Case No. 2010-00319</b>
July-10	July-10	376,901.00	302,329.66	74,571.34	11,159.61	
August-10	August-10	375,176.00	136,823.51	238,352.49	249,512.10	
September-10	September-10	260,746.00	207,398.83	53,347.17	302,859.27	
October-10	October-10	188,722.00	269,157.97	(80,435.97)	222,423.30	
November-10	November-10	292,509.00	217,497.15	75,011.85	297,435.15	
December-10	December-10	612,116.00	429,826.54	182,289.46	479,724.61	<b>Case No. 2011-00032</b>
January-11	January-11	\$ 569,010.00	\$ 566,362.45	\$ 2,647.55	482,372.16	Cumulative 6-month (Over)/Under Recovery \$ 543,136.34
February-11	February-11	203,616.00	477,974.06	(274,358.06)	208,014.10	
March-11	March-11	172,019.00	178,354.87	(6,335.87)	201,678.23	
April-11	April-11	260,946.00	143,765.89	117,180.11	318,858.34	

CUMBERLAND VALLEY ENVIRONMENTAL SURCHARGE

Accounting Period	Power Bill Date	EKPC (power bills)	CVE (billed to mems)	monthly	(over)/under cumulative	
May-11	May-11	287,022.00	237,504.25	49,517.75	368,376.09	
June-11	June-11	388,026.00	301,354.38	86,671.62	455,047.71	
July-11	July-11	411,628.00	394,927.40	16,700.60	471,748.31	
August-11	August-11	386,775.00	435,444.20	(48,669.20)	423,079.11	
September-11	September-11	262,363.00	386,576.39	(124,213.39)	298,865.72	
October-11	October-11	281,167.00	315,239.53	(34,072.53)	264,793.19	
November-11	November-11	415,160.00	413,169.38	1,990.62	266,783.81	
December-11	December-11	479,547.00	580,620.54	(101,073.54)	165,710.27	
January-12	January-12	472,954.00	626,995.02	(154,041.02)	11,669.25	
February-12	February-12	366,213.00	574,901.76	(208,688.76)	(197,019.51)	
March-12	March-12	260,072.00	272,927.34	(12,855.34)	(209,874.85)	Order final on 8/2/13
April-12	April-12	269,854.00	233,319.91	36,534.09	(173,340.76)	Cumulative 18-month
May-12	May-12	339,662.00	300,807.06	38,854.94	(134,485.82)	(Over)/Under Recovery
June-12	June-12	416,518.00	322,092.21	94,425.79	(40,060.03)	Case No. 2012-00486 \$ (519,784.64)
July-12	July-12	420,798.00	470,481.97	(49,683.97)	(89,744.00)	
August-12	August-12	365,077.00	431,301.39	(66,224.39)	(155,968.39)	
September-12	September-12	313,345.00	308,209.04	5,135.96	(150,832.43)	Order final on 9/17/13
October-12	October-12	380,211.00	309,892.84	70,318.16	(80,514.27)	Cumulative 6-month
November-12	November-12	518,613.00	462,254.06	56,358.94	(24,155.33)	(Over)/Under Recovery
December-12	December-12	559,857.00	491,211.53	68,645.47	44,490.14	Case No. 2013-00140 \$ 84,550.17
January-13	January-13	471,376.00	653,915.19	(182,539.19)	(138,049.05)	
February-13	February-13	393,396.00	436,094.12	(42,698.12)	(180,747.17)	
March-13	March-13	386,379.00	393,627.26	(7,248.26)	(187,995.43)	Order final on 3/21/14
April-13	April-13	323,432.00	298,075.74	25,356.26	(162,639.17)	Cumulative 6-month
May-13	May-13	319,521.00	317,959.06	1,561.94	(161,077.23)	(Over)/Under Recovery
June-13	June-13	437,112.00	350,427.72	86,684.28	(74,392.95)	Case No. 2013-00324 (118,883.09)
July-13	July-13	416,024.00	436,854.85	(20,830.85)	(95,223.80)	
August-13	August-13	382,917.00	416,272.82	(33,355.82)	(128,579.62)	
September-13	September-13	329,986.00	275,953.99	54,032.01	(74,547.61)	
October-13	October-13	308,426.00	262,679.25	45,746.75	(28,800.86)	Cumulative 6-month
November-13	November-13	449,675.00	297,199.40	152,475.60	123,674.74	(Over)/Under Recovery
December-13	December-13	544,950.00	435,316.60	109,633.40	233,308.14	Case No. 2014-00051 307,701.09

SUM OF ALL CASES \$ 483,007.34  
Please note the "Sum of All Cases" does not reflect the over- or under-recoveries experienced when those were handled through a 2-month true-up adjustment to the pass-through factor.

CUMBERLAND VALLEY ELECTRIC  
PSC CASE NO. 2014-00051  
RESPONSE TO IC COMMISSION'S REQUEST

Item #4  
Impact on Average Bill

Response:

**No Recovery**

Average Monthly Residential Usage 12 Months Ending November 30, 2013		1,117
<u>Energy@</u>	0.08563	\$95.65
Customer Charge		\$5.74
Fuel @	-0.0013372	(\$1.49)
Environmental Surcharge @	4.25%	\$4.25
Local School Tax @	3.00%	<u>\$3.12</u>
TOTAL BILL AMOUNT		\$107.27

\*See Exhibit A Page 4 of 5

**Six-Month Recovery**

Average Monthly Residential Usage 12 Months Ending November 30, 2013		1,117
<u>Energy@</u>	0.08563	\$95.65
Customer Charge		\$5.74
Fuel @	-0.0013372	(\$1.49)
Environmental Surcharge @	5.39%	\$5.38
Local School Tax @	3.00%	<u>\$3.16</u>
TOTAL BILL AMOUNT		\$108.44

\*See Exhibit A Page 5 of 5

The Dollar Impact \$1.17  
The billing period of February 2014 was used for calculation

Witness: Robert Tolliver

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Cumberland Valley Electric

For the Month Ending February 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Cumberland Valley	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Cumberland Valley	EKPC 12-months Ended Average Monthly Revenue from Sales to Cumberland Valley	Cumberland Valley Revenue Requirement	Amorization of (Over)/Under Recovery	Cumberland Valley Net Revenue Requirement	Cumberland Valley Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Cumberland Valley Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Cumberland Valley Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col. (3) x Col. (7)		Col. (8) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
Mar-12	12.92%	0.00%	12.92%	2,412,544		2,412,544	2,710,882	350,246	-	350,246	2,969,090		2,969,090	3,480,760	9.89%
Apr-12	14.94%	0.00%	14.94%	2,088,654		2,088,654	2,697,313	402,978	-	402,978	2,800,486		2,800,486	3,461,927	11.58%
May-12	16.90%	0.00%	16.90%	2,273,514		2,273,514	2,696,338	455,681	-	455,681	3,041,094		3,041,094	3,485,559	13.16%
Jun-12	15.55%	0.00%	15.55%	2,464,606		2,464,606	2,676,388	416,178	-	416,178	2,781,417		2,781,417	3,455,567	11.94%
Jul-12	14.51%	0.00%	14.51%	2,706,093		2,706,093	2,656,703	385,488	-	385,488	3,575,045		3,575,045	3,456,933	11.16%
Aug-12	14.13%	0.00%	14.13%	2,516,047		2,516,047	2,621,269	370,385	-	370,385	3,598,947		3,598,947	3,416,893	10.71%
Sep-12	16.23%	0.00%	16.23%	2,217,586		2,217,586	2,612,242	423,967	-	423,967	2,760,296		2,760,296	3,391,047	12.41%
Oct-12	17.57%	0.00%	17.57%	2,342,637		2,342,637	2,612,369	458,993	-	458,993	2,893,662		2,893,662	3,396,871	13.54%
Nov-12	18.23%	0.00%	18.23%	2,951,708		2,951,708	2,625,372	478,605	-	478,605	3,724,856		3,724,856	3,413,007	14.09%
Dec-12	14.61%	0.00%	14.61%	3,071,075		3,071,075	2,616,819	382,317	-	382,317	3,595,071		3,595,071	3,368,792	11.20%
Jan-13	13.49%	0.00%	13.49%	3,226,392		3,226,392	2,608,325	351,863	-	351,863	4,642,247		4,642,247	3,391,523	10.44%
Feb-13	12.61%	0.00%	12.61%	2,916,221		2,916,221	2,598,923	327,724	-	327,724	3,893,708		3,893,708	3,356,327	9.66%
Mar-13	14.37%	0.00%	14.37%	3,064,072		3,064,072	2,653,217	381,267	-	381,267	3,770,405		3,770,405	3,423,103	11.36%
Apr-13	14.27%	0.00%	14.27%	2,250,724		2,250,724	2,666,723	380,541	-	380,541	3,085,730		3,085,730	3,446,873	11.12%
May-13	17.97%	0.00%	17.97%	2,239,113		2,239,113	2,663,856	478,695	-	478,695	2,800,325		2,800,325	3,426,809	13.89%
Jun-13	17.09%	0.00%	17.09%	2,432,452		2,432,452	2,661,177	454,795	-	454,795	3,151,321		3,151,321	3,457,634	13.27%
Jul-13	15.77%	0.00%	15.77%	2,434,308		2,434,308	2,638,528	416,096	(86,631)	329,465	3,144,888		3,144,888	3,421,788	9.53%
Aug-13	15.49%	0.00%	15.49%	2,428,129		2,428,129	2,631,201	407,573	(72,539)	335,034	3,137,474		3,137,474	3,383,332	9.79%
Sep-13	14.93%	0.00%	14.93%	2,130,317		2,130,317	2,623,929	391,753	(72,539)	319,214	2,896,035		2,896,035	3,394,643	9.43%
Oct-13	16.69%	0.00%	16.69%	2,065,805		2,065,805	2,600,860	434,083	(72,539)	361,544	2,683,025		2,683,025	3,377,090	10.65%
Nov-13	17.43%	0.00%	17.43%	2,694,276		2,694,276	2,579,407	449,591	(72,539)	377,052	3,151,601		3,151,601	3,329,319	11.16%
Dec-13	14.54%	0.00%	14.54%	3,126,509		3,126,509	2,584,027	375,717	(72,539)	303,178	4,087,434		4,087,434	3,370,349	9.11%
Jan-14	10.92%	0.00%	10.92%	4,015,375		4,015,375	2,649,775	289,355	14,092	303,447	5,132,308		5,132,308	3,411,188	9.00%
Feb-14	5.44%	0.00%	5.44%	3,131,762		3,131,762	2,667,737	145,125	-	145,125	4,369,862		4,369,862	3,450,867	4.25%

Notes:

Cumberland Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Cumberland Valley Electric

For the Month Ending February 2014

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Cumberland Valley	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Cumberland Valley	EKPC 12-months Ended Average Monthly Revenue from Sales to Cumberland Valley	Cumberland Valley Revenue Requirement	Amortization of (Over)/Under Recovery	Cumberland Valley Net Revenue Requirement	Cumberland Valley Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Cumberland Valley Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Cumberland Valley Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col. (3) x Col. (7)		Col. (8) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
Mar-12	12.92%	0.00%	12.92%	2,412,544		2,412,544	2,710,882	350,246	-	350,246	2,969,090		2,969,090	3,480,760	9.89%
Apr-12	14.94%	0.00%	14.94%	2,088,654		2,088,654	2,697,313	402,978	-	402,978	2,800,486		2,800,486	3,461,927	11.58%
May-12	16.90%	0.00%	16.90%	2,273,514		2,273,514	2,696,338	455,681	-	455,681	3,041,094		3,041,094	3,485,559	13.16%
Jun-12	15.55%	0.00%	15.55%	2,464,606		2,464,606	2,676,388	416,178	-	416,178	2,781,417		2,781,417	3,455,567	11.94%
Jul-12	14.51%	0.00%	14.51%	2,706,093		2,706,093	2,656,703	385,488	-	385,488	3,575,045		3,575,045	3,456,933	11.16%
Aug-12	14.13%	0.00%	14.13%	2,516,047		2,516,047	2,621,269	370,385	-	370,385	3,598,947		3,598,947	3,416,893	10.71%
Sep-12	16.23%	0.00%	16.23%	2,217,586		2,217,586	2,612,242	423,967	-	423,967	2,760,296		2,760,296	3,391,047	12.41%
Oct-12	17.57%	0.00%	17.57%	2,342,637		2,342,637	2,612,369	458,993	-	458,993	2,893,662		2,893,662	3,396,871	13.54%
Nov-12	18.23%	0.00%	18.23%	2,951,708		2,951,708	2,625,372	478,605	-	478,605	3,724,856		3,724,856	3,413,007	14.09%
Dec-12	14.61%	0.00%	14.61%	3,071,075		3,071,075	2,616,819	382,317	-	382,317	3,595,071		3,595,071	3,368,792	11.20%
Jan-13	13.49%	0.00%	13.49%	3,226,392		3,226,392	2,608,325	351,863	-	351,863	4,642,247		4,642,247	3,391,523	10.44%
Feb-13	12.61%	0.00%	12.61%	2,916,221		2,916,221	2,598,923	327,724	-	327,724	3,893,708		3,893,708	3,356,327	9.66%
Mar-13	14.37%	0.00%	14.37%	3,064,072		3,064,072	2,653,217	381,267	-	381,267	3,770,405		3,770,405	3,423,103	11.36%
Apr-13	14.27%	0.00%	14.27%	2,250,724		2,250,724	2,666,723	380,541	-	380,541	3,085,730		3,085,730	3,446,873	11.12%
May-13	17.97%	0.00%	17.97%	2,239,113		2,239,113	2,663,856	478,695	-	478,695	2,800,325		2,800,325	3,426,809	13.89%
Jun-13	17.09%	0.00%	17.09%	2,432,452		2,432,452	2,661,177	454,795	-	454,795	3,151,321		3,151,321	3,457,634	13.27%
Jul-13	15.77%	0.00%	15.77%	2,434,308		2,434,308	2,638,528	416,096	(86,631)	329,465	3,144,888		3,144,888	3,421,788	9.53%
Aug-13	15.49%	0.00%	15.49%	2,428,129		2,428,129	2,631,201	407,573	(72,539)	335,034	3,137,474		3,137,474	3,383,332	9.79%
Sep-13	14.93%	0.00%	14.93%	2,130,317		2,130,317	2,623,929	391,753	(72,539)	319,214	2,896,035		2,896,035	3,394,643	9.43%
Oct-13	16.69%	0.00%	16.69%	2,065,805		2,065,805	2,600,860	434,083	(72,539)	361,544	2,683,025		2,683,025	3,377,090	10.65%
Nov-13	17.43%	0.00%	17.43%	2,694,276		2,694,276	2,579,407	449,591	(72,539)	377,052	3,151,601		3,151,601	3,329,319	11.16%
Dec-13	14.54%	0.00%	14.54%	3,126,509		3,126,509	2,584,027	375,717	(72,539)	303,178	4,087,434		4,087,434	3,370,349	9.11%
Jan-14	10.92%	0.00%	10.92%	4,015,375		4,015,375	2,649,775	289,355	14,092	303,447	5,132,308		5,132,308	3,411,188	9.00%
Feb-14	5.44%	0.00%	5.44%	3,131,762		3,131,762	2,667,737	145,125	38,885	184,010	4,369,862		4,369,862	3,450,867	5.39%

Notes:  
 Cumberland Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.